## **APPENDIX 3Q - METERING MATRIX**

				Flectrical Cons	ımption Metering	Meterina					
System	Load Category Grouping (For targeted energy monitoring)	Individual Circuit Metering Required?	Department-Level Electrical Reve Grouping Certified Meter	nue Electrical Power Electrical	BMS Curre Energy Transducer Meter(s) calculating ele	for to provide status	BACnet meter(s)	Utility Grade Gas Meter(s)	Thermal (BTU) - Steam or Hydronic Meter(s)	Flow Meter(s)	Notes
Main Floatuine Litility Compine Materia	Electrical Power Supply -	V	V	V	energy usa	ge					
Main Electrical Utility Service Meter(s)  Natural Gas:	Utility	^	^	^							
Interruptible								X			
Uninterruptible								X			
Main Building Water Meter(s)										X	
Cooling	O a alia a					V	0				
Chillers (1 per chiller) Cooling Tower	Cooling Cooling	X		0		X	0		+		
Cooling Tower DCW Make-Up	Cooling								V	Х	
Chilled Water - Total Space Cooling - Sub Meter	Cooling Cooling								X		
Process cooling - Sub Meter	Cooling								X		
MRI, CT Scans - Sub Meter Pumps	Cooling Cooling			0	0	X	0		^		VFD BACnet must provide power consumption or CT
Energy for Heat Recovery	Heat Recovery			0	O		O		X		The intent of this line item is to quantify the amount energy of "forced mechanical cooling" to generate heat for the heat recovery plant (i.e. using mechanical cooling for space cooling when free cooling would otherwise be available and/or the cooling energy to recover heat from exhaust heat recovery coils). This should include the amount of thermal cooling energy plus the electrical energy consumed by the pumps and compressor for "forced mechanical cooling." The meters that are required to quantify the total amount of cooling energy (thermal, pumping, and compressor energy) for the chiller plant may be sufficient to also quantify the energy for heat recovery, in which case no additional physical meters would be required and this energy can be a calculated quantity.
Heat Recovery Plant											
Heat Recovery Chiller Source Heat	Heat Recovery Heat Recovery	Х		0		X	0		X		
Simultaneous	Heat Recovery								X		
Exhaust air heat recovery  Condenser Output - Total	Heat Recovery Heat Recovery								X		
Condenser Output - Total Heat Recovery Output for NSP - Sub-Meter	Heat Recovery								X		Utility Grade Thermal Metering Required
Heat Recovery Output for NEU - Sub-Meter	Heat Recovery Heat Recovery			0	0	X	0		X		Utility Grade Thermal Metering Required
Pumps	Treat Necovery			Ü	- U		Ü				
Hot Water Boilers Gas Meter on each boiler	Space Heating + DHW							X			Acceptable to calculate a break out of the gas usage for space heating vs DHW
BTU Meter on hydronic side	Space Heating + DHW							Α	X		Acceptable to calculate a break out of the gas daage for space heating vs DHW  Acceptable to calculate a break out of the hydronic heating energy / usage for space heating vs DHW
Glycol HX Hot water for DHW Loads	Space Heating DHW								X		
Boiler blower motor fan energy (1 per boiler)	Space Heating + DHW				0	X	0		^		Acceptable to calculate a break out of the gas usage for space heating vs DHW
Heating Pumps	Pumps			0	0	X	0		-		
AHU/MUA:											
Supply Fan systems with a combined fan power of 5 HP or less Supply Fan systems with a combined fan power of more than 5 HP	Ventilation Ventilation			0	0	X	0		-		It is not acceptable to only provide Current Transducers for fan arrays with individual fans less than 5 hp.
Return Fan systems with a combined fan power of 5 HP or less	Ventilation				0	^	0				It is not acceptable to only provide Current Transducers for fan arrays with individual fans less than 5 hp.
Return Fan systems with a combined fan power of more than 5 HP Exhaust Fan systems with a combined fan power of 5 HP or less	Ventilation Ventilation			0	0	X	0				It is not acceptable to only provide Current Transducers for fan arrays with individual fans less than 5 hp.
Exhaust Fan systems with a combined fan power of more than 5 HP	Ventilation			0		X	0				
Total AHU Energy Supply Air Flow Meter on any AHU w/SF > 5 HP	Ventilation Ventilation									X	Must be constructed in such a way to guarantee this accuracy as per manufacturers recommended install
Supply Air Flow Meter on any AHU w/SF > 5 HP  VAVs Flow Station										X	
Return Air Flow Meter Exhaust Air Flow Meter										X	
VAVE Flow Station Energy Valves on H/C, C/C, EHRC, PHC for all AHUs w/ SF > 5 HP Sensors									X	Х	Energy valves or equivalent are acceptable for metering the thermal load transferred to/from the air stream.  Industrial grade sensors on larger AHUs/Pumps (50 HP and up)
Heat Recovery									X		All heat recovery systems to be metered to record amount of energy recovered
Steam Plant			+	<del>                                     </del>	<del></del>	+			+		
Gas meter on each boiler + Oil Flow Meter								X		V	
Back Up Fuel Oil Utility Grade steam meter on primary Steam Supply									X	X	
Utility Grade steam meter on each boiler  DHW Top-Up (Steam Side)									X		
DHW Top-Up (Steam Side)  DHW Top-Up (Domestic Side)									X		
Humidification									x		Electrical meters required if steam is generated from electrical steam generator or for boosting steam production at the zone level
Meter to calculate Steam Line Losses (if practical)									X		Zone level
Condensate Recovery Metering Energy Center Flue Economizer Heat Recovery Meter Energy Center									X		
MDRD - Electrical	Process (MDRD)		X	Y					+		
MDRD - Steam MDRD - DHW									X		
MDRD - DCW			+		+				X	X	
Condensate Recovery Meter MDRD									X		
Bedpan Disinfectors	Process (MDRD)		X	0	0		0		+		
Distributed Food Services areas on the units (equipment circuits)	Process (Kitchen)		Х	X			-				
Kitchen									+		
Gas meter								Х			
Electrical (kettles, hoods, etc) DCW	Process (Kitchen)		<u> </u>	X					<del> </del>	X	
DHW									X	Λ	
Process Cooling (walk-in freezers/walk-in coolers)									X		Virtual matering from addressable controls system is accentable where the property of the same of the
Interior Lighting (including parkade)	Lighting (Interior)		Х	X							Virtual metering from addressable controls system is acceptable where per-zone or per-fixture on/off/dimming level data is provided. Night lights, surgical lights, exit signs and emergency unit lighting do not require metering.
Exterior Lighting	Lighting (Exterior)		L	X_	<u> </u>		<u> </u>	<u> </u>			

## **APPENDIX 3Q - METERING MATRIX**

System		Electrical Consumption Metering									
	Load Category Grouping (For targeted energy monitoring)	Individual Circuit Metering Required?  Grouping		Electrical Power Quality Meter(s)		i caicillating electrical i	ansducer - de status BACnet meter(s)	Utility Grade Gas Meter(s)	Thermal (BTU) - Steam or Hydronic Meter(s)	Flow Meter(s)	Notes
Elevator(s)	Elevators			X		3, 3					Bi-directional power measurement required (to measure regenerative braking output)
					V						
V Chargers - General Use	EV Charging				X						Electrical energy data from EVSE is acceptable instead of separate electrical meters
Ambulance Chargers	Ambulance Charging			+	X						Electrical energy data from EVSE is acceptable instead of separate electrical meters  All outlets or hard wired equipment located in Comm Rooms (except housekeeping receptacles) can be grouped
AGV Chargers	AGV Charging				X						together as IM/IT loads
IM/IT Equipment	IMIT			Х							All outlets or hard wired equipment located in Comm Rooms (except housekeeping receptacles) can be grouped together as IM/IT loads
Potable Domestic Water											
PCW - Total Building										Χ	
PHW - Total Building									X		
Booster Pumps Recirculation Pumps	Pumps Pumps				0	0	0				
Reverse Osmosis (RO) - (DCW)	RO System				0	0				X	Amount of DCW delivered to RO system to be metered.
Renal Dialysis (DCW)	i co oyatem									X	Atheunt of Bow delivered to No System to be metered.
rigation Top Up (to grey water)										X	
cooling Tower Top-Up (to grey water system)										X	
OCW / IPU Tower										X	
HW / IPU Tower										X	
ire Protection & Smoke Control											
ire Pumps & Jockey Pumps											Metering not required for these systems
Ory sprinkler air compressors		<del>                                     </del>		1				+			Metering not required for these systems
Smoke control pressurization fans				+	+			+			Metering not required for these systems
Rain Water System Metering											
										Χ	
rigation Cooling Tower - Make-up					_					X	
JV - Electrical	Process (Grey Water)			-	0	0	0			X	
Aeriation Site	Process (Grey Water)				0	0	0			X	
Site Control of the C										X	
Parking											
Exhaust Fans	Ventilation				0	0	0				
Ambulance Garage Exhaust Fans	Ventilation				0	0	0		V		
Make-Up Water Fan Power	Ventilation Ventilation			+		0			X		
Heating (heating coil or unit heater)	Heating				0	0	0		X		Electric unit heaters to be metered if applicable
Electrical Outlets (per department/floor)	Plug Loads	X			X						Plug loads may be calculated by subtracting other load types from total panel load, but only on panels where all othe load types (i.e. lighting, mechanical, process) are independently metered.
Electrical Panel Feeders - Facility	N/A	X X			X						
Electrical Panel Feeders - Commercial Opportunity & Retail Tena	nts   Electrical Power Supply -	x	X								Project Co to include space and communications wiring provisions to connect future tenant meters to base building
Electrical CDP Feeders	Tenants N/A	Y		Y							metering system, each tenant to be metered for DCW, DHW, electrical, gas
Electrical MCC Feeders	N/A	X		X							
Electrical Main Transformer Feeders	N/A	X		X							
Electrical each HVATS Feeder	N/A	X		X							
JPS System Output	UPS	X		X							UPS meters may be grouped into one meter point per paralleled bank of UPS units.
MDI/CT/Eluoroscony (nor unit)											
MRI/CT/Fluoroscopy (per unit)	1							1			Project Co to include space and communications wiring provisions for imaging equipment meters in planned Future
Electrical Load	Imaging	X		X							Expansion areas.
Process Cooling	Imaging / Cooling				X				X		
Laser Angiography	Plug Loads Imaging	X			X						Separate laser outlet metering not required, can be grouped with plug loads
	magnig										
Med Gas											
Medical Air	Med Gas			1		O (per compressor)	O (per compressor)				BMS to record run hours of these systems.
Medical Vacuum	Med Gas Med Gas	<del>                                     </del>				O (per compressor) O (per compressor)	O (per compressor) O (per compressor)				BMS to record run hours of these systems.  BMS to record run hours of these systems.
Nitrogen nstrument Air	Med Gas	+		1		O (per compressor)	O (per compressor) O (per compressor)				Divid to record full flours of these systems.
Anesthetic Gas Scavenging System (AGSS)	Med Gas					O (per compressor)	O (per compressor)				
Sump Pumps (Sanitary / Storm)	Pumps				O	0	0				
Generators	Floatrias   Davis - O										
Electrical (per generator)	Electrical Power Supply - Diesel Generators	Х		X							
Neighbourhood Energy Utility (NEU)			<u> </u>								
hermal - From NSP Heat Recovery (low carbon) to NEU		<del>                                     </del>				<del>                                     </del>	+	+	X		Utility Grade Thermal Metering Required
Thermal - From NSP Boiler to NEU								1	X		Utility Grade Thermal Metering Required  Utility Grade Thermal Metering Required
NEU Thermal Supply to NSPH									X		Utility Grade Thermal Metering Required
Distributed Resources (local renewable thermal / electrical	Distributed / Renewable	<u> </u>									If other local power generation (e.g. solar PV) or grid-connected electricity storage is installed, a separate revenue
generation & energy storage)	Resources	X	^	^		1			_ ^		grade power quality meter is required for each point of common coupling.

General Notes:

Advanced Energy Metering requires 10% of any load to be independently metered. Dashboard not required by LEED but can be included in Schedule 3.

X = Required metering method / feature

O = Select one of these metering methods